Facility Information

Type of Incentives (Please check all that the company is applying for on this application)

- [x] Sales & Use Tax Abatement
- [x] Property Tax Abatement

Company Information *(Legal name of company under which business will be transacted in Nevada.)*

Company Name: FRV Spectrum Solar, LLC

Department of Taxation's Tax Payer ID number: (business license number: NV20110118729)

Federal Employer ID number (FEIN, EIN or FID): 27-2955091

NAICS Code: 221119

Description of Company's Nevada Operations: FRV Spectrum Solar will own and operate the 30MWac solar PV facility and sell all power and renewable energy benefits to Nevada Power Co under a 25 yr PPA

Percentage of Company's Market Inside Nevada: 100%

Mailing Address: 44 Montgomery St, Suite #2200

City:	San Francisco	State: CA	Zip Code: 94104
Phone:	415-229-8867	Fax:	

Taxation District where facility is located:

Nevada Facility

Type of Facility (please check all that are relevant to the facility**)**

- [ ] Geothermal
- [ ] Process Heat from Solar Energy
- [x] Solar PV
- [ ] Solar Thermal
- [ ] Wind
- [ ] Biomass
- [ ] Waterpower
- [ ] Fuel Cells
- [ ] Transmission that is interconnected to a renewable energy or geothermal facility
- [ ] Transmission that contributes to the capability of the electrical grid to accommodate and transmit electricity produced from Nevada renewable energy facilities and/or

Name Plate Production Capacity of the Facility: 37.5MWdc / 30.0MWac

Net Output Production Capacity of the Facility in MW: 30.0MWac

Annual Net Production Capacity of the Facility in MWh (or other appropriate unit): 74,950 MWh per year

Anticipated first date of purchasing tangible personal property for the project: May 2012	
Anticipated date or time range for the start of construction: June 2012	
Anticipated date or time range for the commencement of operation of the facility: December 2012	
Address of the Real Property for the Generation Facility: PabCo Road	
City: Las Vegas	State: NV

Size of the total Facility Land (acre): 311 acres

Are you required to file any paper work with the PUC and/or FERC? Yes		
If yes,	Purpose of the Filing with PUC: PPA approval	Filing Date OR Anticipated filing Date: March 2011
If yes,	Purpose of the Filing with FERC: Interconnation Agreement approval	Filing Date OR Anticipated filing Date: June 2012

	List All the county(s), Cities, and Towns where the facility will be located
1	Unincorporated Clark County
2	
3	
4	
5	
6	
7	
8	
9	

PLEASE ATTACH:	
1	Description of the Technology and Complete Facility including generation, transmission or distribution, the physical point at which the ownership of energy is transferred and nature of the connection to the transmission grid. **See Attachment 1**
2	Complete and legal description of the location of the proposed facility, including a regional facility map that identifies the location, county boundaries and state boundaries of the proposed facility or a reference to any such map of appropriate scale **See Attachment 2**
3	Description of any natural or nonrenewable resources that will be affected by or required to be used in the construction or operation of the proposed facility, including statement of any areas of mitigation, controversy, issue or concern **See Attachment 3**
4	Summary of the PUC and FERC Dockets if any PUC and FERC filing have started **See Attachment 4**
5	Copy of the Business Plan for the Nevada Facility **See Attachment 5**
6	For Expansion Applications, Copy of the most recent assessment schedule and tax bill from the County Assessor's Office or the Department of Taxation **Not Applicable**
7	Website link to company profile **www.sunedison.com**
8	Copy of the Current Nevada State Business License **See Attachment 6**

List of Required Permits or Authorizations for the Proposed Facility

	Permit or Authorization Title	Issuing Agency	Project Circumstance Requiring Permit or Authorization	Steps to Obtain Permit	Application Date	Approval Date or Expected Approval Date
I. Federal Permits or Authorizations						
	Jurisdicational Determination (JD)	U.S Army Corps of Engineers (USACE), St. George Regulatory Office	Determination of jurisdictional waters of the U.S, would trigger permit conditions under Section 404 of the Clean Water Act.	Contacting the local Corps Regulatory field office. Applicants must supply the following information to the Corps: 1. Agent authorization letter. 2. Survey plat (or copy) accurately depicting property lines. 3. A sketch or survey accurately depicting the limits of Corps jurisdiction. 4. If requesting verification of a jurisdictional wetland determination/delineation, you must supply data sheets documenting the presence or absence of wetland indicators identified in the 1987 USACE Wetland Delineation Manual.		Received confirmation of no jurisdictional waters on Feb 2011
	Qualifying Facility Certificate	Federal Energy Regulatory Commission	A generating facility that does not want to be classified as a "public utility" under the Public Utility Holding Company Act and regulated by FERC must qualify as a Qualifying Facility.	Submit a self-certification or apply for and obtain FERC certification of QF status.		Expected July 2012
II. State of Nevada Permits or Authorizations						
	State Business License and Certificate to Do Business as a Foreign Entity	Secretary of State of Nevada	Any person doing business in the State of Nevada must obtain, prior to doing any business, a State Business License. The Business License is renewed annually. In addition, a foreign business entity must be registered with the Secretary of State to do business in Nevada.	File an application. Filing an application online makes the filing effective immediately.		Done
	Construction Stormwater Discharge Permit (NOI)	Nevada Division of Environmental Protection (NDEP)	Construction of the project has the potential to discharge sediment in stormwater and will involve disturbance of more than one acre. National Pollution Discharge Elimination System (NPDES) requires filing a Notice of Intent (NOI) to use the General Stormwater Discharge Permit and the preparation of a Stormwater Pollution Prevention Plan (SWPPP).	Project owner prepares the SWPPP and notifies the NDEP of its intention (NOI) to use the General Stormwater Permit within 48 hrs of starting construction. The NOI must be submitted 2 days before moving dirt, and the SWPPP must be finalized prior to issuance of the NOI		Expected June 2012
	Renewable Energy Systems Certificate	Public Utilites Commission of Nevada	A renewable energy system who wishes to sell portfolio energy credits must apply to, and be approved by, the PUCN.	Project owner must file an application with the PUCN, including a map of the project, the type of renewable energy system, the rating of the electrical capacity of the renewable energy system, the estimated yearly generation or savings of electricity by the renewable energy system, the location and type of metering used by the renewable energy system, and proof that the applicant is a portfolio energy system or efficiency measure or an owner of portfolio energy credits.		Expected July 2012

	Water Pollution Control Permit	Nevada Division of Environmental Protection (NDEP)	A permit may be required if it is anticipated that pollution (including dirt, soil or other debris) from construction of the project could reach surface or well water. If the need for the permit is questionable, you may apply for one because the Division is authoirized to make a finding of "No Permit Necessary."	Nevada uses the Federal NPDES Discharge Permit Program Forms, which can be obtained from the EPA web site. Permits must be applied for one hundred eighty (180) days in advance of an anticipated discharge. A public hearing can be required prior to issuance of a discharge permit; if so required, anticipate ninety (90) to one hundred twenty (120) days from application to issuance.		Expected June 2012
	Temporary Authorization to Discharge Permit	Nevada Division of Environmental Protection (NDEP)	Required storm water discharge associated with construction activity disturbing at least 1 acre.; IF 250 gpm are found on site OR if the discharge will occur for more than 48 hours	Requires NOI and SWPPP to be on-site. Upon receipt of fees and NOI it is considered processed. Can be done from 1 to 6 months prior to construction, but 2-3 months prior is ideal		
	Super Load Permit	Nevada Department of Transportation	Large or oversized equipment travelling on state roads, or unusal impacts to traffic.	Super-Load Permit applications must be complete and received 30 days prior to any movement.		Expected June 2012
III. County Permits or Authorizations						
	Title 30 Land Use Approval/Special Use Permit	Clark County Planning Department	Construction of the project on lands within Clark County.	Prepare required submittals: application, disclosure form, fire permit survey form, site plans, floor plans, elevations, landscape plan, assessor's map, deed, legal description, parking analysis, justification letter, fees, locator map, traffic impact analysis, RISE reports, and FAA submittal.		Received Oct 2010
	Land Development Review	Clark County Regional Flood Control District	For the Local Adminstrator to determine if there is a flood hazard. If the proposed development would impact the implementation of the Master Plan, the Local Administrator shall defer to the Chief Engineer for a final determination.	Development proposals must be submitted to the District for review if the development has regional flood control significance. Apply 6 months before construction begins. After talking with Layne Webber in CC DS, there are no flood zone issues that will require any additional permitting or authorizations		Expected April 2012
	Surface Area Disturbance (SAD) Dust Control Permit	Clark County Department of Air Quality and Environmental Management (DAQEM)	Grading the collector field, access road, and transmission access would exceed .25 acre. Section 94 of the Clark County Air Quality Regulations.	Project owner submits an assessor's map, owner's designation, and per-acre fee. Applicant will apply for this permit 10 days before construction begins.		Expected June 2012
	Stationary Services	Clark County Department of Air Quality and Environmental Management (DAQEM)	If thre are any "stationary source equipment (generators, etc) onsite permanently, this permit would then be required	It is unlikely the Project will include any stationary source equipment; however, need to discuss with FRV to confirm.		Expected June 2012
	Off-Site Improvement Permit	Clark County Development Services Department	Required if there are any off-site improvements	If there are no off-sites proposed for the project (sidewalk, sewer, gutter, street lights, etc) than the grading plan can be submitted in leau of the off-site improvements		Expected June 2012
	Grading Permit	Clark County Building Department	Land disturbance activities including: clearing vegetation, rough grading, stockpiling, or altering the natural ground surface or its elevation.	A Land Use Application, grading plan, improvement plan and bond estimate (where applicable), dust control permit, and dust mitigation plan must all be approved before issuance of a grading permit. MSHCP fees must be paid. Finally, a Plan Land Disturbance Report, and Soils report need to be completed. Fee - Based on amount of cut and fill		Expected June 2012

	Encroachment Permit	Clark County Public Works	Required if any work is being done within a county right-of-way	The applicant must complete an application for a permit on the forms provided by the Department of Public Works and must submit all plans, engineering calculations and other data that is required and applicant has agreed in writing to comply with all conditions as stated on permit.		Expected June 2012
	Development Agreement	Clark County Planning Department	The land use application was approved with a condition for the Development Agreement between the Project Proponent and the County	Coordinate and meet with County staff to begin the Development Agreement process		Expected June 2012
	Building Permit	Clark County Building Department	Building in the county.	All land use applications need to be approved beforehand. After discussion with Clark County staff it was determined that the requirements would be specific to the project, as would the processing time for issuance of a building permit.		Expected June 2012
	Business License	Clark County Department of Business License.	The business location address is in the unincorporated area of Clark County	To obtain a business license the following needs to be submitted to the County: a completed business license application for Clark County, zoning approval, completed fire department survey form, proof rights to business property, proof of compliance from the Nevada Department of Taxation, provide a Certificate of Good Standing from the Nevada Secretary of State, proof of compliance with the Nevada State License Department, and Affirmation of Compliance with Mandatory Industrial Insurance Requirements. All required land use applications have to be approved before a business license can be approved. The following inspections must also be complete: Approval by the Department of Air Quality and Environmental Management, Building Department Inspection, Business License Technician Finalization, and a Fire Department Inspection.		Expected June 2012
IV. City Permits or Authorizations						

NOTE: Project contractors, subcontractors, and other entities including owner that will be purchasing goods and equipment for the construction of the Facility are entitled to claim or receive the sales and use tax abatement

Contractors and Subcontractors List

Vendor 1	TBD
Tax ID	
Contact	
Mailing Address	
E-Mail	

Vendor 2	
Tax ID	
Contact	
Mailing Address	
E-Mail	

Vendor	
Tax ID	
Contact	
Mailing Address	
E-Mail	

Vendor 3	
Tax ID	
Contact	
Mailing Address	
E-Mail	

Vendor 4	
Tax ID	
Contact	
Mailing Address	
E-Mail	

Vendor 5	
Tax ID	
Contact	
Mailing Address	
E-Mail	

Vendor 6	
Tax ID	
Contact	
Mailing Address	
E-Mail	

Employment Information

Employment

New Operations or Expansion

CONSTRUCTION EMPLOYEES	Full Time	Part Time
Number of anticipated construction employees who will be employed during the **entire construction phase**?	200	0
Number of anticipated construction employees who will be **Nevada Residents**?	172	0
Average anticipated hourly wage of construction employees, excluding management and administrative employees:	$37.29	N/A
Number of anticipated construction employees who will be employed during the **second-quarter of construction**?	85	0
Number of anticipated **second-quarter** construction employees who will be **Nevada Residents**?	75	0

PERMANENT EMPLOYEES		
Number of anticipated permanent employees who will be employed as of the end of its first fourth-quarter of new operations or expansion?	6	0
Average anticipated hourly wage of permanent employees, excluding management and administrative employees:	45.24	N/A
Number of permanent employees who were employed prior to the expansion?	N/A	N/A
Average hourly wage of current permanent employees, excluding managements and administrative employees	N/A	N/A

Employee Benefit Program for Construction Employees

Health insurance for <u>construction employees</u> and an option for dependents must be offered upon employment

List Benefits Include medical, dental, vision, flex spending account, but are subject to contract negotiation with selected vendors:	
Name of Insurer: TBD	
Cost of Total Benefit Package: Varies by wage classification	Cost of Health Insurance for Construction Employees: Varies by wage classification

Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the **entire construction period**.

FULL TIME EMPLOYEES

#	Job Title	(a) # of Nevada Employees	(b) # of Non-Nevada Employees	(c) = (a)+(b) Total # of Employees	(e) = (c) x (d) Total Hourly Wage per category ($)	(f) =Σ(e) / Σ(c) Average Hourly Wage ($)
1	**Management and Administrative Employees**					
2	**Construction Employees, excluding**					
	Management and Administrative Employees					
	Journeyman	108	12	120		
	Foreman	12	3	15		
	General Foreman	8	2	10		
	45% Apprentice	0	0	0		
	50% Apprentice	12	3	15		
	60% Apprentice	0	0	0		
	65% Apprentice	12	3	15		
	75% Apprentice	8	2	10		
	85% Apprentice	12	3	15		
	TOTAL 1	**172**	**28**	**200**		**$37.29**

PART TIME EMPLOYEES

1	**Management and Administrative Employees**					
2	**Construction Employees, excluding**					
	TOTAL 2	**0**	0	0		

TOTAL = TOTAL 1 + TOTAL 2	172	28	200		
TOTAL CONSTRUCTION PAYROLL					

Second Quarter Construction Employee Schedule

List all anticipated construction employees and associated wages for all persons who will be working on the construction of the facility during the **second quarter of construction**.

FULL TIME EMPLOYEES

#	Job Title	(a) # of Nevada Employees	(b) # of Non-Nevada Employees	(c) = (a)+(b) Total # of Employees	(e) = (c) x (d) Total Hourly Wage per job title ($)	(f) =Σ(e) / Σ(c) Average Hourly Wage ($)
1	**Management and Administrative Employees**					
2	**Construction Employees, excluding**					
	Management and Administrative Employees					
	Journeyman	45	5	50		
	Foreman	5	1	6		
	General Foreman	5	1	6		
	45% Apprentice	0	0	0		
	50% Apprentice	5	1	6		
	60% Apprentice	0	0	0		
	65% Apprentice	5	1	6		
	75% Apprentice	5	0	5		
	85% Apprentice	5	1	6		
	TOTAL	75	10	85		$37.54

PART TIME EMPLOYEES

#	Job Title	# of Nevada Employees	# of Non-Nevada Employees	Total # of Employee	Total Weekly Wage per job title ($)	Average Hourly Wage ($)
1	Management and Administrative Employeees					
2	Construction Employees, excluding					
	Management and Administrative Employeees					
	TOTAL					

Permanent Employee Schedule

List all anticipated permanent employees who will be employed by the Nevada Facility as of the end of its first fourth-quarter of new operations or expansion and the employment per job title will continue next 20 years

FULL TIME EMPLOYEES

#	Job Title	# of Employees (c)	Average Hourly Wage ($) (f) =Σ(e) / Σ(c)
1	Management and Administrative Employees	6	$45.24
2	Permanent Employees, excluding Managemenet	0	
	and Administrative Employees		
	TOTAL 1	6	**$45.24**

PART TIME EMPLOYEES

1	Management and Administrative Employees	0	
2	Permanent Employees, excluding Management	0	
	and Administrative Employees		
	TOTAL 2	0	

TOTAL = TOTAL 1 + TOTAL 2	**6**	**$45.24**
TOTAL ANNUAL PAYROLL	**$**	**564,595.20**

State of Nevada
Renewable Energy Tax Abatement Application
REEEA

Supplemental Information

Please respond to each question. Answers to the questions will assist Department of Taxation staff in determining whether the facility should be locally or centrally assessed. Other questions will assist staff in understanding whether the reported replacement costs capture all aspects of taxable value.

1) Will you have a possessory interest in any governmentally owned property for this facility? Please describe if yes.

No

2) Will the facility, including generation, transmission, or distribution cross state or county boundaries? If yes, please describe.

No

3) Is the facility owned by a subsidiary of a company that is interstate or intercounty in nature? Name and location of the subsidiary company, if yes.

No

4) At what physical point is the ownership of energy transferred? Describe the location and nature of the connection to the transmission grid.

The project will have a 34.5kV/69kV step up transformer on site. A gen-tie line will extend from this transformer, out of the project site, and run 1 mile south to the Pabco substation, which is the point of interconnection. Under our PPA with NV Energy, the point of ownership will be located at the high side of the step-up transformer, not at the point of interconnection.

5) Will the facility be eligible for other abatements or exemptions such as pollution control exemptions? Please describe if yes

No

6) Has your company applied and/or been approved for any abatements or exemptions for this facility or any other facility by the State of Nevada and/or local governments? If yes, list the abatements awarded, name and location of the project, name of the awarder, date of approval, amounts and status of the accounts.

This Spectrum solar project and it's owner, FRV Spectrum Solar, LLC have never received any abatements. However, the parent company of the project - SunEdison - also owns Fotowatio Nevada Solar, LLC which is the project company that owns the Apex solar project. That project was awarded an abatement in 2010.

State of Nevada
Renewable Energy Tax Abatements Application
REEEA

Summary Report
Schedules 1 through 8

Company:

Division:

Line No.	Schedule	Total Estimated RCNLD or Transaction Cost	Department Use Only
1	Sch. 1 Personal Property - Property Tax - Total from Col. J.	$ 74,895,500.00	
2	Sch. 2 Real Property - Improvements - Total from Col. F.	$ 4,792,500.00	
3	Sch. 3 Real Property - Land - Total from Col. I	$ -	
4	Sch. 4 Operating Leases - Total from Col. F	$ -	
5	Sch. 5 Contributions in Aid of Construction - Total from Col. F	$ 485,000.00	
6	Sch. 6 First Year Estimated Sales & Use Tax - Total from Col. J	$ 1,947,283.00	
7	Sch. 7 Second Year Estimated Sales & Use Tax - Total from Col. J	$ -	
8	Sch. 8 Third Year Estimated Sales & Use Tax - Total from Col. J	$ -	

State of Nevada
Renewable Energy Tax Abatements Application
REEEA

Property Tax: Personal Property
Schedule 1

Company Name: SunEdison / FRV Spectrum Solar LLC

Division:_____

Instructions:
(1) List each item of personal property subject to property tax in Col A. Pursuant to NRS 361.030, personal property includes stocks of goods on hand; any vehicle not included in the definition of vehicle in NRS 371.020; all machines and machinery, all works and improvements, and all property of whatever kind or nature not included in the term "real estate" as that term is defined in NRS 361.035.

(2) For each item in Col. A, complete the requested information in Col. B and Col. D (if applicable), Col. C and Col. D through Col. J.

(3) The total estimated cost reported in Col. H should include estimated or actual costs of installation and costs of transportation per NAC 361.1351 and NAC 361.1355. Costs of installation include the costs of direct labor, direct overhead and the capitalized expense of interest or imputed charges for interest which are necessary to make the property operational.

(4) Use the Personal Property Manual published by the Department of Taxation to determine the Cost Less Depreciation in Column (J). Select the Life Schedule that is closest to the estimated life of the personal property listed in Col. I. *See http://tax.state.nv.us. Then select: Publications/Locally Assessed Properties/Personal Property Manual*

(5) Attach additional sheets as necessary.

A	B	C	D	E	H	I	J
Personal Property Itemized Description	**G/L Account No. (if applicable)**	**Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)**	**Date Purchased (if applicable)**	**Date Received or Estimated Date of Receipt in Nevada**	**Estimated Total Acquisition Cost**	**Estimated Life of Personal Property**	**Estimated Acquisition Cost Less Depreciation**
Inverters							
Modules							
Tracker							
DC Wire							
DC Conduit							
Elec. Equipment (boxes, switches, etc)							
Transformers							
AC Cable							
outdoor lighting							
ground wire							
AC conduit							
Module install							
Inverter install							
Meters - associated hardware							
data loggers - associated hardware							
Security hardware							
Substation - transformer, hardware, protection							
Tracker Foundations							
Equipment pads							
Equipment rental, utilities, storage, security							
Design package - electrical, civil, structural							
Grand Total							$ 74,895,500.00

State of Nevada
Renewable Energy Tax Abatements Application
REEEA

Property Tax: Real Property Improvements
Schedule 2

Company Name: SunEdison / FRV Spectrum Solar LLC
Division:_____

Instructions:

(1) List each item of real property improvements subject to property tax in Col A. Pursuant to NRS 361.035, real property includes all houses, buildings, fences, ditches, structures, erections, railroads, toll roads and bridges, or other improvements built or erected upon any land, whether such land is private property or public property; as well as mobile or manufactured

(2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.

(3) The total estimated cost reported in Col. F should include estimated or actual costs of labor, materials, supervision, contractors' profit and overhead, architects' plans and specifications, engineering plans, building permits, site preparation costs, sales taxes and insurance; costs of buying or assembling land such as escrow fees, legal fees, right of way costs, demolition, storm drains, rough grading or other land improvement costs, yard improvements including septic systems, signs, landscaping, paving, walls, yard lighting; off-site costs including roads, utilities, park fees, jurisdictional hookup, tap-in, impact

(4) Use Schedule 3 to report land; Schedule 4 to report operating leases; and Schedule 5 to report contributions in aid of

(5) Attach additional sheets as necessary.

A	B	C	F
Real Property Improvements Itemized Description	**G/L Account No. (if applicable)**	**Estimated Date of Completion**	**Estimated Total Construction Cost**
Fence			
Grading			
trenches			
Grand Total			$ 4,792,500.00

State of Nevada
Renewable Energy Tax Abatements Application
REEEA

Property Tax: Real Property Land
Schedule 3

Company Name: SunEdison / FRV Spectrum Solar LLC

Division: _____

Show the requested data for **all land**, owned or leased, in Nevada.

A	B	C	D	E		F	G	H	I
	Where Situated			**Brief Description, Size of the Land (acre), Date Acquired**	**Assessor's Parcel Number (APN)**	**Owned (O) Leased (L) Rented (Rtd)**	**G/L Account Number (if applicable)**	**Purchase Price (if applicable)**	**Assessor's Taxable Value**
Line #	**County**	**City or Town**	**Tax District**						
1	Clark	Unincorporated	257	311 acres under lease option, executed April 15, 2010	142-000-010-02	L			Unknown at this time
2									
3									
####									
####									
####									
####									
####	**Grand Total**								0

State of Nevada
Renewable Energy Tax Abatements Application
REEEA

Property Tax: Operating Leases
Schedule 4

Company Name: SunEdison / FRV Spectrum Solar LLC

Division:_____

Instructions:

(1) List each operating lease for real or personal property. Designate whether the lease is for real or personal property in Col. C.

(2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.

(3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.

(4) Report the Annual Lease Payment in Col. G; the term of the lease in Col. H; and any residual value at the end of the lease term in Col. I.

(5) Attach additional sheets as necessary.

A	B	C	E	F	G	H	I
Operating Lease Itemized Description	**G/L Account No. (if applicable)**	**Real or Personal Property?**	**Lessor's Replacement Cost Per Unit**	**Estimated Total Replacement Cost**	**Annual Lease payment**	**Lease Years Remaining**	**Residual Value**
Site Lease							
Grand Total				0			

State of Nevada
Renewable Energy Tax Abatements Application
REEEA

Property Tax: Contributions in Aid of Construction
Schedule 5

Company Name: SunEdison / FRV Spectrum Solar LLC
Division:_____

Instructions:

(1) List all contributions in aid of construction (CIAC). CIAC is defined in NAC 361.260 as property which has been contributed to a utility by a prospective customer or which has been constructed by the utility and paid for by the prospective customer for which no reimbursement is required to be made by the utility to the prospective customer as a prerequisite to obtaining service.

(2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.

(3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.

(4) Attach additional sheets as necessary.

A	B	C	D	E	F
Contributions in Aid of Construction (CIAC) Itemized Description	**G/L Account No. (if applicable)**	**Real or Personal Property?**	**Number of Units**	**Replacement Cost Per Unit**	**Estimated Total Replacement Cost**
Terminal and Breaker at Pabco substation					
Upgrades of Carey-Pabco 69kV line					
Grand Total					$ 485,000.00

State of Nevada
Renewable Energy Tax Abatements Application
REEEA

Sales and Use Tax
First Year of Eligible Abatement
Schedule 6

Company Name: SunEdison / FRV Spectrum Solar LLC
Division:_____

Instructions:

(1) List each item of personal property or materials and supplies subject to sales and use tax in Col A. Refer to NRS Chapter 372 for taxable events.

(2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. J.

(3) Multiply Col. F times Col. G and report the result in Col.H. *Find the appropriate sales/use tax rate on the Department of Taxation's website at http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".* Place the rate in Col. I.

(4) Multiply Col. H times Col. I and place the result in Col. J.

(5) Attach additional sheets as necessary.

A	B	C	D	E	H	I	J
Personal Property or Materials and Supplies Itemized Description	**G/L Account No. (if applicable)**	**Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)**	**Date Purchased**	**Date Received or Estimated Date of Receipt in**	**Total Transaction Cost**	**Applicable Sales Tax Rate**	**Estimated Sales Tax Paid or to be Paid**
Inverters							
Modules							
Tracker							
DC Wire							
DC Conduit							
Elec. Equipment (boxes, switches, etc)							
Transformers							
AC Cable							
outdoor lighting							
ground wire							
AC conduit							
Module install							
Inverter install							
Meters - associated hardware							
data loggers - associated hardware							
Security hardware							
Substation - transformer, hardware, protection							
Tracker Foundations							
Equipment pads							
Equipment rental, utilities, storage, security							
Design package - electrical, civil, structural							
Grand Total							$ 1,947,283

State of Nevada
Renewable Energy Tax Abatements Application
REEEA

Sales and Use Tax
Second Year of Eligible Abatement
Schedule 7

Company Name: SunEdison / FRV Spectrum Solar LLC

Division:_____

Instructions:

(1) List each item of personal property or materials and supplies subject to sales and use tax in Col A. Refer to NRS Chapter 372 for taxable events.

(2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. J.

(3) Multiply Col. F times Col. G and report the result in Col.H. *Find the appropriate sales/use tax rate on the Department of Taxation's website at http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".* Place the rate in Col. I.

(4) Multiply Col. H times Col. I and place the result in Col. J.

(5) Attach additional sheets as necessary.

A	B	C	D	E	H	I	J
Personal Property or Materials and Supplies Itemized Description	**G/L Account No. (if applicable)**	**Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)**	**Date Purchased**	**Date Received or Estimated Date of Receipt in**	**Total Transaction Cost**	**Applicable Sales Tax Rate**	**Estimated Sales Tax Paid or to be Paid**
None							0
Grand Total							0

State of Nevada
Renewable Energy Tax Abatements Application
REEEA

Sales and Use Tax
Third Year of Eligible Abatement
Schedule 8

Company Name: SunEdison / FRV Spectrum Solar LLC

Division:_____

Instructions:

(1) List each item of personal property or materials and supplies subject to sales and use tax in Col A. Refer to NRS Chapter 372 for taxable events.

(2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. J.

(3) Multiply Col. F times Col. G and report the result in Col.H. *Find the appropriate sales/use tax rate on the Department of Taxation's website at http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map".* Place the rate in Col. I.

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None							0
Grand Total							0

Attestation and Signature

I, SEAN KIERNAN, by signing this Application, I do hereby attest and affirm under penalty of perjury the following:

(1) I have the legal capacity to submit this Application on behalf of the applicant;

(2) I have prepared and personally knowledgeable regarding the contents of this Application; and

(3) The content of this Application are true, correct, and complete.

SEAN KIERNAN
Name of person authorized for signature:

Signature:

VICE PRESIDENT, UTILITY-WEST DEVELOPMENT
Title:

2/23/2012
Date: