# BEFORE THE NEVADA ENERGY COMMISSIONER NEVADA RENEWABLE ENERGY AND ENERGY EFFICIENCY AUTHORITY

### **EXHIBIT I**

10-0006G Renewable Energy Tax Abatement Application for partial sales and use tax abatement NRS 701A.300-390 R094-10

Ву

Orni 39, LLC

Ormat McGinness Hills Project

Public Hearing
Wednesday, May 11, 2011
1:00 – 3:00 p.m.
Nevada State Office of Energy
Room 202
755 North Roop Street
Carson City, Nevada 89701

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Exhibit (A) - Notice of Public Hearing, dated May 4, 2011

# ABEFORE THE NEVADA ENERGY COMMISSIONER NEVADA RENEWABLE ENERGY AND ENERGY EFFICIENCY AUTHORITY

In the Matter of the Application of:	)	
^^	)	AFN: 10-10006G
Ormat McGinness Hills	-	11-10008G
Ormat Tuscarora	)	
	)	

### May 4, 2011 NOTICE OF PUBLIC HEARING

PLEASE TAKE NOTICE that a public hearing will be held before the Nevada Energy Commissioner ("Commissioner") regarding the above application at the following date, time, and location:

Wednesday, May 11, 2011 1:00 - 3:00 p.m. Nevada State Office of Energy 755 N. Roop Street, Suite 202 Carson City, NV 89701

The hearing is being held pursuant to NRS 701A.360(5) to determine whether the Applications filed by Ormat Nevada, LLC ("Ormat") with the Nevada State Office of Energy ("NSOE") on November, 04 2010 for the construction of: 1) a wholesale facility that generates electricity from geothermal (43 MW nameplate capacity) in Lander County, Nevada; and 2) application received on March 9, 2011 a wholesale facility that generates electricity from geothermal (22MW nameplate capacity) in Elko County, meets the tax abatement criteria established in NRS 701A.300 through 701A.390 and adopted regulation LCB File No. R094-10 and is, therefore, entitled to partial abatement of sales and use taxes as provided in NRS 701A.300 through 701A.390. The hearing shall be considered a contested case pursuant to NRS chapter 233B and shall be held and decided openly and publicly. Ormat and all other parties are entitled to present testimony of witnesses, to introduce evidence, and to cross-examine witnesses. Ormat and other parties may be represented by legal counsel of their choice.

Pursuant to Section 23 of the applicable but as yet uncodified regulations (presently known as LCB File No. R094-10), the following entities or people may participate in this hearing as a party: (1) The Director of NSOE; (2) The Chief of the Budget Division of the Nevada Department of Administration; (3) The Nevada Department of Taxation; (4) The Board of County Commissioners of the county(s) in which the project or facility will be located; (5) The County Assessor of the county(s) in which the project or facility will be located; (6) The County Treasurer of the county(s) in which the project or facility will be located; and (7) The Nevada Commission on Economic Development. Any person or entity that desires to participate as a party in the hearing of this matter must file with the Commissioner a notice of its intention to participate in a form as described in Section 23 of LCB File No. R094-10.

If the person or entity is a state entity, it must file the notice of intent to participate in a form with the Commissioner, Re: AFN 10-10006G (Ormat McGinness Hills) or AFN: 10-10008G (Ormat Tuscarora) by e-mail to at <a href="mailto:lwalser@energy.nv.gov">lwalser@energy.nv.gov</a> and provide a copy of the notice of intent to participate in a form to the applicant's legal counsel, Scott Scherer at <a href="mailto:scherer@hollandhart.com">sscherer@hollandhart.com</a> no later than Monday, May 9, 2011.

If the person or entity is or represents a county, city, or township, it must file the notice of intent in a form to participate with the Commissioner, Re: AFN 10-10006G (Ormat McGinness Hills) or AFN 10-10008G (Ormat Tuscarora) by e-mail to at lwalser@energy.nv.gov and provide a copy of the notice of intent to participate in a form to the applicant's legal counsel, Scott Scherer at <a href="mailto:sscherer@hollandhart.com">sscherer@hollandhart.com</a> no later than Monday, May 9, 2011.

The Commissioner shall also allow public comment at a time appropriate to the conduct of the hearing.

To facilitate the expeditious and efficient consideration of Ormat's applications, the Commissioner directs Ormat and any party wishing to participate in the hearing to file any written testimony they would like the Commissioner to consider to be received by the Commissioner at <a href="https://www.gov.no.later.com/www.gov">www.gov.no.later.com/www.gov.no.later.co

The notice of intent to participate in a form and all written testimonies will be made available on the Commissioner's website.

Copies of the public records related to Ormat's applications are available upon request to the Commissioner by fax at (775) 687-1869, by e-mail addressed to <a href="mailto:lwalser@energy.nv.gov">lwalser@energy.nv.gov</a>, or by mail addressed to: Renewable Energy and Energy Efficiency Authority, 755 North Roop Street, Suite 202, Carson City, Nevada 89701.

Members of the public who are disabled and require special accommodations or assistance at the hearing should notify the Commissioner in writing by mail addressed to: Renewable Energy and Energy Efficiency Authority, State Capitol Annex 101 N Carson Street, Carson City, NV 89701, by fax at (775) 684-5648, or by e-mail addressed to energy@renewable.nv.gov, no later than 7 business days prior to the hearing.

NOTICE OF PUBLIC HEARING -- 2 OF 3

By the Acting Nevada Energy Commissioner,

Stacey Crowley

Dated: Carson City, Nevada May 4, 2011

This Notice of Public Hearing posted at the Nevada State Capitol's public notice posting board, Commissioner's Web Page http://renewableenergy.state.nv.us/TaxAbatement\_projects.htm ) and the following locations:

Attn: Public Posting Churchill County Library 5553 S. Maine Street Fallon, NV 89406 Attn: Public Posting Tonopah Public Library PO Box 449

Tonopah, NV 89049 Attn: Public Posting

Las Vegas / Clark County Library

833 Las Vegas Blvd, N. Las Vegas, NV 89101 Attn: Public Posting Pershing County Library

PO Box 781 Lovelock, NV 89419 Attn: Public Posting Elko County Library 720 Court Street Elko, NV 89801 Attn: Public Posting Storey County Library

PO Box 14

Virginia City, NV 89449 Attn: Public Posting Esmeralda County Library

PO Box 430 Goldfield, NV 89316 Attn: Public Posting

Washoe County Library PO Box 2151 Reno. NV 89505 Attn: Public Posting

Humboldt County Library 85 East Fifth Street Winnemucca, NV 89445 Attn: Public Posting White Pine County Library

950 Campton Street Ely, NV 89301

Attn: Public Posting Lyon County Library

20 Nevin Way

Yerington, NV 89447 Attn: Public Posting Carson City Library 900 N. Roop Street Carson City, NV 89701 Attn: Public Posting Mineral County Library

PO Box 1390

Hawthorne, NV 89415 Attn: Public Posting Douglas County Library

PO Box 337 Minden, NV 89423 Attn: Public Posting Nevada State Library 100 Stewart Street Carson City. NV 89701 Attn: Public Posting

Eureka County Public Library

210 South Monroe St. Eureka, NV 89316 Attn: Public Posting Legislative Building 401 South Carson St. Carson City, NV 89701 Attn: Public Posting Lander County Library

PO Box 141

Battle Mtn. NV 89820 Attn: Public Posting Lincoln County Library

PO Box 330 Pioche, NV 89043 Exhibit (B) – Exhibit (B) – Orni 39, LLC Pre-application filed with the Nevada Energy Commissioner on March 26, 2010

Jim Gibbons Governor

### State of Nevada



Dr. Hatice Gecol Nevada Energy Commissioner

### Office of Nevada Energy Commissioner

### Pre-Application Form Nevada Renewable Energy Tax Abatement

Completion of the pre-application form is a requirement for the Nevada Renewable Energy Tax Abatement. Please submit the pre-application form to <a href="mailto:energy@renewable.nv.gov">energy@renewable.nv.gov</a> at least 18 months before the facility construction starts. Attach additional sheets for additional space if needed for explanations.

Applying for:	
Both	•
Sales and Use Tax Abatement OR Property Tax Abatement OR Bot	h
Company Name:	
ORNI 39, LLC (Property Tax) and its owner, Ormat Neva	ida, Inc. (Sales/Use Tax)
Company Contact:	
Eyal Hen, Controller 775-356-9029 ehen@ormat.com	
Name, Title, Phone, and E-mail	
Type of Nevada Facility:	
Type of freeding.	•
Geothermal	
Process Heat from Solar Energy, Geothermal, Solar, Wind, Biomass, Waterp	power, Fuel Cells, AND/OR Transmission
Renewable Energy Generation and/or Transmission Capacity:	
Action and Photogy Contractor and of Transmission Capacity.	•
30 MW	·
In megawatts (MW) OR Btu/h if process heat generation from solar en	nergy AND/OR kV for transmission lines
Anticipated Capital Investment Amount:	
· · · · · · · · · · · · · · · · · · ·	
**	
The Facility will be built on:	
BLM Land	
A private land AND/OR BLM Land AND/OR Other Governmental	Entity Land
County(s) and/or City(s) where the Facility will be built:	·
Lander County	
management of the same of the	<u>, , , , , , , , , , , , , , , , , , , </u>

	•.							
e facility or any portion	n of the facility	y is located	on resid	ential pro	perty: Yes	No		
Please describe if yes:						— <del>-</del>	•	
-								
			•		<del></del>		· · · · · · · · · · · · · · · · · · ·	
-								
tity: Yes No		y is owned,	operated	l, or other	wise contr	olled by a g	overnmenta	l
Please describe if yes:	<del></del> _							
Trease describe if yes.		. •						
			,				<u> </u>	
•		<del></del>				<del></del>	<u> </u>	
will be provided by a N	evada govern	mental ent	ity: Yes	No.	> <u>                                    </u>			
Please describe if yes	•					•		
Please describe if yes:	•					•		•
Please describe if yes:	٠ ي							
Please describe if yes:	٠ ٤							
e facility is receiving or			ner abate	ments or e	exemption	from the s	ale/use taxe	<u> </u>
e facility is receiving or I property taxes: Yes [			ner abate	ments or e	exemption	from the s	ale/use taxe	s
e facility is receiving or			ner abate	ments or e	exemption	from the s	ale/use taxe	s
e facility is receiving or d property taxes: Yes [			ner abate	ments or e	exemption	from the s	ale/use taxe	s
e facility is receiving or d property taxes: Yes Please describe if yes:	No No	<u> </u>					ale/use taxe	s s
e facility is receiving or a property taxes: Yes Please describe if yes:	No No	<u> </u>					ale/use taxe	S S
e facility is receiving or d property taxes: Yes  Please describe if yes:	No No	<u> </u>					ale/use taxe	s s
e facility is receiving or d property taxes: Yes  Please describe if yes:	No No	<u> </u>					ale/use taxe	s s
e facility is receiving or d property taxes: Yes	No No	<u> </u>					ale/use taxe	s
e facility is receiving or d property taxes: Yes I  Please describe if yes:	No No	<u> </u>					ale/use taxe	s

The Facility has a long term Power Purchase Agreement with:
NV Energy
Name of the Utility or Company
Anticipated Dates for the Facility Construction Start and Operational Start:
**
Anticipated Submission Date for the Complete Application Package:
April 2, 2010
Statement Regarding Confidential Information
This Pre-Application contains confidential information: Yes No
If yes, please identify any information in the within the Pre-Application or documents submitted herewith which Applicant considers confidential or trade secret information. Further, identify: (1) the applicabl statutory authority or agreement preventing public disclosure of the information; and (2) Applicant's rational underlying non-disclosure of the information or document(s).
Applicant acknowledges that the burden of demonstrating confidentiality or trade secret status lies with the Applicant, and Applicant agrees to defend and indemnify the State and its agencies for honoring successignation. Notwithstanding, Applicant understands that the over-inclusive designation of information of documents as confidential or trade secret may cause the Nevada State Office of Energy to conduct further inquiry of the Applicant into the confidentiality of the information, potentially delaying submission of the Pre Application to the Nevada Energy Commissioner.
** The information in this application and designated as confidential is done pursuant to the protections
afforded by trade secret information as described at NRS 49.325 and NRS 600A.030(5). Confidentiality is also
asserted pursuant to NRS 703.190 and NRS 703.196. The later two statutes have been asserted by Nevada
Power as protecting all cost and related information in the PPA's approved for these projects and orders
of the PUCN approving these projects grants that the request of Nevada Power Company to protect such
information as confidential for a period of not less the seven (7) years.

Exhibit (C) – Orni 39 Application (revised / redacted) filed with the Nevada State Office of Energy on April 26, 2011

### Renewable Energy Tax Abatements Application and Checklist Office of Nevada Energy Commissioner Pursuant to NRS 701A.300 to 701A.390 (AB 522 (2009) - Sections 28 and 106.5) X Application Filing Number (AFN) (assigned by the Office of Nevada Energy Commissioner). Contact the Office of Nevada Energy Commissioner prior to submitting your application package for AFN Table of Contents for the application A Statement of the estimation for the annual energy consumption of the facility and the sources of the energy (provide a quantitative source distribution of the energy consumed by the facility) X Create a narrative regarding your application which includes: Abatements applied (Sales and Use Tax Abatement or Property Tax Abatement or both) 2) A brief description of the technology and complete facility, including the physical point at which the ownership of energy is transferred and nature of the connection to the transmission grid 3) A legal description of the location of the proposed facility A description of energy benefits of the proposed facility that Nevada and the western region will benefit from 5) A financial evaluation of the impact of abatements on the sale price of electricity 6) Capital investment that the proposed facility will make in Nevada (totals from schedules 1 through 5, sum of C8 through C12 from the "Summary Sheet") 7) A statement of anticipated sources of financing for the facility from Nevada, another state, a federal agency and/or any other financing entity wage The number and percentage of construction employees who will be residents of Nevada 10) A description of health insurance plan that will be offered to construction employees 11) The number of new full-time equivalent permanent employees by the end of its first fourth-quarter of operations and their average hourly wage The length of facility operation term that the company will be maintaining their business in Nevada 13) A financial evaluation of Nevada's gain due to employment of Nevada residents and the capital investments by the facility versus loss of tax revenue that will result from the abatement to Nevada (cost-benefit analysis) Facility Information Form Employment Information, Construction and permanent employee salary schedules Supplemental Information Form Taxation Reporting Forms (Summary Sheet and Schedules 1 through 8) Names and contact information of the construction company(s), contractor(s), and subcontractor(s) A letter from the utility or company that the facility has agreed on a PPA, LOI, or MOU Describe the highlights of PPA, LOI, or MOU agreement (NO Letter obtained - see PUC doc for referene to PPA) $\mathbf{X}$ f A copy of the PUC and/ or FERC Docket if any PUC and/or FERC filing has started A copy of the most recent property tax assessment Notice and Tax Bill (Not Applicable) X Copy of the Business Plan for the Nevada Facility X Corporate Profile: 1) Describe in detail the company's operations Worldwide annual sales and employment Location of plants and description of operations at each site 4) Markets-including international X Annual Report

Confidential Information Identification Form

Certification

Any other information requested by the Nevada Energy Commissioner

### E-MAIL ONE COMPLETE APPLICATION and ONE REDACTED APPLICATION TO:

### energy@renewable.nv.gov

### Please submit:

- excel worksheets of the application form as an excel file named with the assigned AFN (for example XX-XX00X.xls)
- 2) attachments as pdf files

### **PLEASE NOTE THAT:**

- It is the <u>applicant's responsibility</u> to review and comply with all applicable statutes of the renewable energy tax abatements, the minimum required criteria and other requirements posted on <a href="http://renewableenergy.state.nv.us/TaxAbatement.htm">http://renewableenergy.state.nv.us/TaxAbatement.htm</a>
- 2) Compliance with any future regulations as may be enacted is a requirement of the renewable energy tax abatements.
- 3) An incomplete or insufficient application will be rejected. However, an applicant may re-submit an application once complete with a new filing number.
- 4) If the information required pursuant to the Nevada Revised Statutes (NRS) and/or Nevada Administrative Code and/or Renewable Energy Tax Abatements Application is not available at the time of filing, please state the information required by that provision is not yet available <u>and</u> state the reason why it is not available.
- 5) If there is a significant change in the scope of the project after the application form is submitted, the applicant must amend the application to include the changes within 30 days after the occurrence of the change.
  - "Significant change in the scope of the project" means a change, including, without limitation, any change in the size of the land or buildings or facility or estimated costs of any building or other structure or purchases for which a tax abatement is sought, which will change the amount of the tax abatement being sought by more than **10 percent**".

### State of Nevada Renewable Energy Tax Abatements Application Facility Information

Filing N	Filing Number (Obtain a filing number from the Office of Nevada Energy Commissioner prior to submission of the application)						
	10-10006G						
Date of	Date of Application Received by the Nevada State Office of Energy						
Date of	Comple	ete Application Acceptance	by the Nevada State	Office of Energy			
Date of	f Denial	Notice for Incomplete Appli	cation by the Nevad	a State Office of Energy			
Type of	f Incent	ives (Please check all that the company is apply	ing for on this application.)				
X		Tax Abatement	Property Tax Abaten	ent			
Compa	nv Infor	mation (Legal name of company under which	business will be transacted in Nevada.				
Federal Em	ployer ID nur	nber (FEIN, EIN or FID):	88-0278853 (ONI)				
Come	lamas	Orni 20 II C (comed by O	Novada Inc.\				
Company N	ame:	Orni 39, LLC (owned by Ormat	nevaua, inc.)				
Mailing Add	ress:	6225 Neil Rd.					
	City:	Reno	State: NV	Zip: 89511-1136			
	Phone:	775-356-9029	Fax: 775-356-9039				
Company C	ontact:	Eyal Hen	Title: Controller				
	Phone:	775-356-9029 ext. 32218	E-mail: <u>ehen@ormat.c</u>				
Description	of Company	s Nevada Operations: Orni 39, LLC is a	new entity. Ormat curre	ently has nine (9) geothermal power plants located in Washoe and Churchill			
counties	includin	g Steamboat Hills, Steamboat 2,	Steamboat 3, Steamboat	Springs, Burdette, Galena 2, Galena 3, Brady, and Desert Peak.			
NAICS Cod	e:	187-221119 (ONI)	Percentage of Company's M	arket Outside of Nevada: Orni 39, LLC - 0% New Operations; Ormat - 80%			
Nevada	a Facilit	v					
		ease check all that are relevant to	the facility):				
		s process heat from solar energy	<del></del>	city from geothermal resources			
		e facility that generates electricity from					
X	Transmissio	n of electricity produced from geothermal, sola	r, wind, biomass, waterpower, or fo	el cell resources that are in Nevada			
Į		sion-level voltages in kV:					
ļ	Percent of	the estimated transmission facility capacit	y that will be used for transmitti				
		renewable energy or geothermal res	ources that are in Nevada:	100%			
		renewable energy or geothermal res	ources that are from out-of-s	tate:			
	fossil fuel energy:						
		nuclear energy:	•				
Type of Rer	newable Ene	rgy (wiлd, solar, etc.)		Geothermal			
		ole Energy Generation Output Capacity of the form solar energy OR megawatts for other fac		of 43MW- Gross 30MW- Net			
		perty: No physical address establis		TOMITY- 01000 - 000017-1100			
Address of	me keal Pro	peny: no priysical address establis	nicu al uno diffe	_			
City:	Battle M	ountain	State: NV	Zip:			

### State of Nevada Renewable Energy Tax Abatements Application Facility Information

Nevada Facility	Continued							
		<u> </u>	<u> </u>	Lea	se 1 & 2 (BLM) -	\$2/acre yr. 1, \$3/acre v	ears 2-20; Lease 3 (Private) -	
If you are leasing land, Le	ease Term:	20 Years	An	Annual Lease Rate: \$ \$10/acre years 1-5, \$15/acre years 6-10 & \$20/acre years 11-20				
If you are purchasing land, S	ale Price: \$		Current Tax	xable Value (Grand Total I	rom Sch 3, Column I):	\$ <u> </u>		
If you are leasing building, Le			An	nual Lease Rate: \$				
1 )	ales Price of uilding: \$		Curre	nt Taxable Value: \$		<del></del>		
		n (Grand total from Sch	2, Column F	): \$	·			
Size of the Land (acre): Leas acres; Lease 3 - 220 acre		Lease 2 - 2,340	Size of the	Building (sq.ft.):				
Current Value of the facility (	Total of Sch 1 through	5): \$164,000,000						
For Expansion Applications, (Please provide the most rec Taxation.)								
Anticipated Construction Pha	se Start Date:	Mar. 1, 2011	Anticipated Phase:	i Date for the Completion (	of Construction	(	Qtr. 1, 2012	
Anticipated Purchasing Good	Is Start Date:	Jan. 1, 2011	Anticipated	Date of the Facility Open	ing for Operation:		Qtr. 1, 2012	
Attach a description of the te	echnology and facility,	including generation, tra	nsmission o	r distribution, and other str	uctures Provided	in the Application Chec	klist Requirement Addendum	
Attach a complete and legal reference to any such map of							oundaries of the proposed facility or a	
Attach a description of natura controversy, issue or concern						of the proposed facility, including	statement of any areas of mitigation,	
Has the business obtained a	Nevada Business Lic	ense from the Secretary	of the State1	? (Yes/No)	Yes			
If yes, enclose a copy of the	business license. If n	o, list the anticipated date	e you will ob	tain the Nevada Business	License:			
Department of Taxation's Tax	x Payer ID number if t	he business is registered	with the De	partment of Taxation:	1002193540 (	(ONI)		
Has the business obtained the	ne permits required by	the federal, state and lo	cal governm	ents (county and city or to	wn)? (Yes/No)	Yes		
Enclose a list of permits rece	ived or will be receive	d, name of the agency is	suing the pe	ermit, date of the permit ap	plication filing, and dat	e of the approval: See attacl	hed permit list	
Does the facility have a long	term Power Purchase	Agreement (PPA), Lette	er of Intent (L	_OI) or Memorandum of Ui	nderstanding (MOU) in	place with a utility? (Yes/No)		
No:	Х	PPA	<b>v</b>					
Yes: _	^	LO						
		MOL						
If yes, list the name of the ut	ility/company: Neva							
, , oo, not all home of the th	,		,					
Nevada Facility	Continue <b>d</b>							
Have you started any filing p			I	D 4 .45%	~	<del></del>	<del> </del>	
	PUC Docket Number:	10-02009			3/5/2010			
	ERC Docket Number:		<u>[</u>	Date of filing:		· · · · · · · · · · · · · · · · · · ·		
lf No, Anti	cipated Date of filing:							

1 Lander County

List the county(s) where the facility will be located

### State of Nevada Renewable Energy Tax Abatements Application Facility Information

2			 	
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# State of Nevada Renewable Energy Tax Abatements Application Employment Information

New Operation	ns In Nevada	Expansions	_
How many full-time equivalent (FTE) consemployees will be employed during the seconstruction?	struction	How many full-time equivalent (FTE) construction employees will be employed during the second-quarter of construction?	-
Average hourly wage of <u>construction emp</u> management and administrative employe		Average hourly wage of <u>construction employees</u> , excluding management and administrative employees:	
The number of full-time equivalent (FTE) employees who will be residents of Neva	rada? 60 (estimate)		-
How many full-time equivalent (FTE) <u>pem</u> will be employed as of the end of its first f operations?		How many full-time equivalent (FTE) new permanent employees will be employed as of the end of its first fourth-quarter following the expansion?	
Average hourly wages of <u>permanent empl</u> management and administrative employe		Average hourly wage of new permanent employees, excluding managements and administrative employees:  How many permanent employees were employed prior to	-
		the expansion?  Average hourly wage of current <u>permanent employees</u> , excluding managements and administrative employees	-
Employee Benefit Program for		ents must be offered upon employment	
		Determined by Vendors - will meet qualifications of AB 522 as outlined	
Name of Insurer: To be determined by	Vendor		
Cost of Total Benefit Package:	Estimated \$ 600,000	Cost of Health Insurance for Construction Employees: Estimated 8% of	

# Full-Time Equivalent Construction Employee / Salary Schedule during the second quarter of facility construction

List all full-time construction employees and associated wages for all persons that will be hired and employed by the facility during the second quarter of construction at the Nevada facility. The Nevada State Office of Energy will conduct a wage and employee count audit based on the information provided below.

Directions: Complete columns (a), (b) and (c). Formulas will calculate column (d)

	VEDACTED		
(a)	(b)	(c)	(d)
Job Title	# of positions	Weekly Salary	Hourly Wage
			\$0.00
			\$0.00
Estimated Total of Construction Employees	138	\$226,600.00	\$41.05
• •	<del></del>		\$0.00
			\$0.00
			\$0.00
			\$0.00
-			\$0.00
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	···-		\$0.00
			\$0.00
			\$0.00

Total Number of Employees	138
Total Weekly Payroll	\$226,600.00
Total Average Hourly Wage	\$41.05

### Full-Time Equivalent Permanent Employee / Salary Schedule

List all employees and associated wages for all persons that will be hired and employed by the company by the end of it's first four (4) quarters of operation at the Nevada facility. The Nevada State Office of Energy will conduct a wage and employee count audit based on the information provided below.

Directions: Complete columns (a), (b) and (c). Formulas will calculate columns (d) and (e).

(a)	(b)	(c)	(d)	(e)
Job Title	# of positions	Annual Salary	Hourly Wage	Total Annual Salary/Title
	Ī			
			\$0.00	\$0.00
			\$0.00	\$0.00
Estimated Total of Permanent Emplo	oyees		\$0.00	\$0.00
<u>_</u>	<u> </u>		\$0.00	\$0.00
	12		\$24.54	\$612,580.80
			\$0.00	\$0.00
· · ·			\$0.00	\$0.00
	"		\$0.00	\$0.00
			\$0.00	\$0.00
			\$0.00	\$0.00
		-	\$0.00	\$0.00
			\$0.00	\$0.00
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		<u> </u>	\$0.00	\$0.00
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			\$0.00	\$0.00
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	<del>                                     </del>		\$0.00	\$0.00

Total Number of Employees	12
Total Annual Payroll	\$612,580.80
Total Average Hourly Wage	\$24.54

### State of Nevada Renewable Energy Tax Abatements

# Supplemental Information REDACTED

Please respond to each question. Answers to the questions will assist Department of Taxation staff in determining whether the facility should be locally or centrally assessed. Other questions will assist staff in understanding whether the reported replacement costs capture all aspects of taxable value.

- 1) Will you have a possessory interest in any governmentally owned property for this facility? Please describe if yes. The Company plans to develop the geothermal power plant on BLM land. Land acreage and Lease fee is provided in the Facility Information portion of the application
- 2) Do you anticipate making any concessions in the contract sales price for energy to account for discounted lease rates? Describe the nature of the concessions. No, the lease rates are not a determining factor in the computation of the energy sales price.
- 3) Will the facility, including generation, transmission, or distribution cross state or county boundaries? Please describe if yes. The facility will generate energy and transmit to NV Energy located in Lander County, NV. NV Energy will transmit to ultimate consumer.
- 4) Will the facility have long-term power purchase agreement contracts with a utility? Yes PPA agreement with Nevada Power Company
- 5) Will the contract(s) provide for the sale of renewable portfolio energy credits (PEC) to a utility? Yes
- 6) Will the contract(s) provide for a long-term fixed rate for the sale of energy? Yes, long-term fixed rate is in accordance with the PPA agreement
- 7) Is the facility owned by a subsidiary of a company that is interstate or intercounty in nature? Name and location of the subsidiary company, if yes. Orni 39, LLC (the "Company") is owned by Ormat Nevada, Inc. ("ONI"). ONI headquarters is located in the State of Nevada and ownes LLC's and subsidiaries that own and operate geothermal and recoverd energy power plants in Nevada, California, Hawaii, Colorado, Minnesota, Montana, North Dakota and South Dakota.
- 8) Is the company and/or facility subject to regulation by the PUCN or FERC? No
- 9) At what physical point is the ownership of energy transferred? Describe the location and nature of the connection to the transmission grid. The energy will change ownership to NV Energy after the step-up transformer in the plant's switchyard located in Lander County
- 10) Will the facility be eligible for other abatements or exemptions such as pollution control exemptions? No.
- 11) Has your company applied and/or been approved for any abatements or exemptions for this facility or any other facility by the State of Nevada and/or local governments? If yes, list the abatements awarded, name and location of the project, name of the awarder, date of approval, amounts and status of the accounts. ORNI 39, LLC has not previously applied for state or local abatements in the State of Nevada. ONI, owner of ORNI 39, LLC, received a partial sales/use tax and property tax abatements for its project located in Jersey Valley, NV.

# Summary Report Schedules 1 through 8

### REDACTED

Company: ORNI 39, LLC

Division:

Line No.	Schedule	Total Estimated RCNLD or Transaction Cost	Department Use Only
1	Sch. 1 Personal Property - Property Tax - Total from Col. J.	Included below	
2	Sch. 2 Real Property - Improvements - Total from Col. F.	164,000,000	_
3	Sch. 3 Real Property - Land - Total from Col. I	243,840	
4	Sch. 4 Operating Leases - Total from Col. F	231,451	
5	Sch. 5 Contributions in Aid of Construction - Total from Col. F	0	
6	Sch. 6 First Year Estimated Sales & Use Tax - Total from Col. J	7,574,280	
7	Sch. 7 Second Year Estimated Sales & Use Tax - Total from Col. J	106,500	
8	Sch. 8 Third Year Estimated Sales & Use Tax - Total from Col. J	106,500	

Property Tax: Personal Property Schedule 1

### REDACTED

vision:	
structions: List each item of personal property subject to property tax in Col A. Pursuant to NRS 361.030, personal property includes stocks of goods on hand; any vehicle not included in the definition of achines and machinery, all works and improvements, and all property of whatever kind or nature not included in the term "real estate" as that term is defined in NRS 361.035.	of vehicle in NRS 371.020;
schines and machinery, all works and improvements, and all property of whatever kind of nature not included in the term "real estate" as that term is defined in texts 501.055.	

(2) For each item in Col. A, complete the requested information in Col. B and Col. D (if applicable), Col. C and Col. D through Col. J.

Company Name: \_\_ORNI 39, LLC\_\_

- (3) The total estimated cost reported in Col. H should include estimated or actual costs of installation and costs of transportation per NAC 361.1351 and NAC 361.1355. Costs of installation include the costs of direct labor, direct overhead and the capitalized expense of interest or imputed charges for interest which are necessary to make the property operational.
- (4) Use the Personal Property Manual published by the Department of Taxation to determine the Cost Less Depreciation in Column (J). Select the Life Schedule that is closest to the estimated life of the personal property listed in Col. I. See http://tax.state.nv.us. Then select: Publications/Locally Assessed Properties/Personal Property Manual.

A	В	C	D	E -	F	G	Н		J
Personal Property Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased (if applicable)	Date Received or Estimated Date of Receipt in Nevada	Number of Units	Acquisition Price Per Unit	Estimated Total Acquisition Cost	Estimated Life of Personal Property	Estimated Acquisition Cost Less Depreciation
Included under Sch 2 - Real Property Improvements	<u> </u>								
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Property Tax: Real Property Improvements
Schedule 2

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company Name:	_ORNI 39, LLC			_	
ivision:					

### Instructions:

- (1) List each item of real property improvements subject to property tax in Col A. Pursuant to NRS 361.035, real property includes all houses, buildings, fences, ditches, structures, erections, railroads, toll roads and bridges, or other improvements built or erected upon any land, whether such land is private property or public property; as well as mobile or manufactured homes converted to real property. Place all land on Schedule 3.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. F should include estimated or actual costs of labor, materials, supervision, contractors' profit and overhead, architects' plans and specifications, engineering plans, building permits, site preparation costs, sales taxes and insurance; costs of buying or assembling land such as escrow fees, legal fees, right of way costs, demolition, storm drains, rough grading or other land improvement costs, yard improvements including septic systems, signs, landscaping, paving, walls, yard lighting; off-site costs including roads, utilities, park fees, jurisdictional hookup, tap-in, impact or entitlement fees and assessments; and fixtures unique to the property.
- (4) Use Schedule 3 to report land; Schedule 4 to report operating leases; and Schedule 5 to report contributions in aid of construction.
- (5) Attach additional sheets as necessary.

Α	В	C	D	E	F
Real Property Improvements Itemized Description	G/L Account No. (if applicable)	Estimated Date of Completion	Number of Units	Construction Cost Per Unit	Estimated Total Construction Cost
		i			
Total Project Costs					164,000,000
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Grand Total	<del> </del>		<del> </del>	<del>-</del>	164,000,000

# Property Tax: Real Property Land Schedule 3

Company:	ORNI 39, LLC	
Division:		

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Show the requested data for all land, owned or leased, in Nevada.

					ata for all land, owned or leased, in N				, <u>.</u>
Α	В	С	D	E		F	G	Н	<u> </u>
Line #	County	Where Situate City or Town		Brief Description, Date Acquired	Assessor's Parcel Number (APN)	Owned (O) Leased (L) Rented (Rtd)	G/L Account Number (if applicable)	Purchase Price (if applicable)	Assessor's Taxable Value
1	Lander			BLM Land - Acq. August, 2007	005-037-01	L			148,480
2	Lander			BLM Land - Acq. August, 2007	005-037-01	L.			67,860
3	Lander			Private Lease - Acq. August, 2007	005-370-02	L			27,500
4		]							
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6									
7									
8									
9									
10								-	
11									
	Grand Total								243,840

### Property Tax: Operating Leases Schedule 4

Company Name:	ORNI 39, LLC
Division:	

### Instructions:

- (1) List each operating lease for real or personal property. Designate whether the lease is for real or personal property in Col. C.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Report the Annual Lease Payment in Col. G; the term of the lease in Col. H; and any residual value at the end of the lease term in Col. I.
- (5) Attach additional sheets as necessary.

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A	В	С	D	E	F	G	Н	I
					Estimated			
	G/L Account	Real or		Lessor's	Total	Annual		
	No. (if	Personal	Number of	Replacement	Replacement	Lease	Lease Years	Residual
Operating Lease Itemized Description	applicable)	Property?	Units	Cost Per Unit		payment	Remaining	Value
BLM Land Lease (NVN-83966)		Real	5,120	27.06	\$138,554	\$10,240	20	0
BLM Land Lease (NVN-83967)		Real	2,340	27.06	\$63,324	\$4,680	20	0
Private Lease		Real	220	134.42	\$29,573	\$7,020	20	0
I HVAIC LEASE		rteui		10 1.12	\$20,070	4.,020		
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Grand Total				-	\$231,451			-

### Property Tax: Contributions in Aid of Construction Schedule 5

nstructions:		
1) List all contributions in aid of construction (CIAC).	CIAC is defined in NAC 361.260 as property which has been contributed to a utility by a prospective	

- customer or which has been constructed by the utility and paid for by the prospective customer for which no reimbursement is required to be made by the utility to the prospective customer as a prerequisite to obtaining service.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. F.
- (3) The total estimated cost reported in Col. E and Col. F should contain the costs appropriate to real or personal property. For definitions, please refer to Schedule 1 for personal property and Schedule 2 for Improvements.
- (4) Attach additional sheets as necessary.

Company Name: ORNI 39, LLC

Division:\_\_\_\_\_

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Α	В	C	D	E	F				
Contributions in Aid of Construction (CIAC) Itemized Description	G/L Account No. (if applicable)	Real or Personal Property?	Number of Units	Replacement Cost Per Unit	Estimated Total Replacement Cost				
None - Orni 39, LLC owns transmission line									
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Grand Total									

# Sales and Use Tax First Year of Eligible Abatement Schedule 6

company Name:	_ORNI 39, I.I.C
Division:	

### Instructions:

Grand Total

- (1) List each item of personal property or materials and supplies subject to sales and use tax in Col A. Refer to NRS Chapter 372 for taxable events.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. J.
- (3) Multiply Col. F times Col. G and report the result in Col.H. Find the appropriate sales/use tax rate on the Department of Taxation's website at http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map". Place the rate in Col. I.
- (4) Multiply Col. H times Col. I and place the result in Col. J.
- (5) Attach additional sheets as necessary.

	В	С	Ð	Ë	F	G	н	l i	J
A	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date Received or Estimated Date of Receipt in Nevada	Number of Units	Price Per Unit	Total Transaction Cost	Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
Personal Property or Materials and									
Supplies Itemized Description									
Total estimated sales/use tax - Year 1									7,574,280
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### Sales and Use Tax Second Year of Eligible Abatement Schedule 7

Company Name:	ORNI 39, LLC	
Division:		

### Instructions:

- (1) List each item of personal property or materials and supplies subject to sales and use tax in Col A. Refer to NRS Chapter 372 for taxable events.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. J.
- (3) Multiply Col. F times Col. G and report the result in Col.H. Find the appropriate sales/use tax rate on the Department of Taxation's website at http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map". Place the rate in Col. I.
- (4) Multiply Col. H times Col. I and place the result in Col. J.
- (5) Attach additional sheets as necessary.

. A	В	С	D	E	F	G	н	l	J
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date Received or Estimated Date of Receipt in	Number of Units	Price Per Unit	Total Transaction Cost	Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
Total estimates sales & use tax - Year 2									106,500
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Grand Total	1							<u> </u>	106,500

# Sales and Use Tax Third Year of Eligible Abatement Schedule 8

Company Name:	_ORNI 39, LLC
Division:	

### Instructions:

- (1) List each item of personal property or materials and supplies subject to sales and use tax in Col A. Refer to NRS Chapter 372 for taxable events.
- (2) For each item in Col. A, complete the requested information in Col. B (if applicable), and Col. C through Col. J.
- (3) Multiply Col. F times Col. G and report the result in Col.H. Find the appropriate sales/use tax rate on the Department of Taxation's website at http://tax.state.nv.us. Then scroll to "Quick Links" and select "Sales/Use Tax Rate Map". Place the rate in Col. I.
- (4) Multiply Col. H times Col. I and place the result in Col. J.
- (5) Attach additional sheets as necessary.

A	В	С	D	E	F	G	Н	ı	J
Personal Property or Materials and Supplies Itemized Description	G/L Account No. (if applicable)	Purchased by Facility Owner (FO) Contractor (C) Subcontractor (SC)	Date Purchased	Date Received or Estimated Date of Receipt in	Number of Units	Price Per Unit	Total Transaction Cost	Applicable Sales Tax Rate	Estimated Sales Tax Paid or to be Paid
Total estimates sales & use tax - Year 3		* UE	-				<u> </u>		106,500
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Grand Total	<u> </u>	i ·							106,500

# State of Nevada Renewable Energy Tax Abatements Confidential Information Identification and Justification

### REDACTED

This Application contains	confidential information:	Yes	X	No_	
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If yes, please identify any information in the within Application or documents submitted herewith, which Applicant considers confidential or trade secret information. Further, identify: (1) the applicable statutory authority or agreement preventing public disclosure of the information; and (2) Applicant's rationale underlying non-disclosure of the information or document(s).

Applicant acknowledges that the burden of demonstrating confidentiality or trade secret status lies with the Applicant, and Applicant agrees to defend and indemnify the State and its agencies for honoring such designation. Notwithstanding, Applicant understands that the over-inclusive designation of information or documents as confidential or trade secret may cause the Nevada State Office of Energy to conduct further inquiry of the Applicant into the confidentiality of the information, potentially delaying submission of the Application to the Nevada Energy Commissioner.

\*\*The information which is filed in this application and designated as confidential is done so pursuant to the protections afforded to trade secret information as described in NRS 49.325 and NRS 600A.030(5). In addition, the information is protected as confidential economic information pursuant to NRS 360.247, 360.250, 361.044 and 372.750.

Confidentiality is also asserted pursuant to the provisions protecting confidential information of utility-related project information pursuant to NRS 703.190 and NRS 703.196.

The later two statutes have been asserted by Nevada Power as protecting all costs and related information in the PPA's approved for these projects and each of the orders of the PUCN approving these projects grants the request of Nevada Power Company to protect such information as confidential for a period of not less than seven (7) years\*\*.

Certification	
Undersigned does hereby grant to the Nevada Energy Commissioner and the records and documents of the aforementioned company. I understand this record and regulatory provisions pertaining to this application.	
I do hereby declare that the facts herein stated are true and that all compliance commencement of operations:	e, licensing and permitting requirements will be met prior to the
Eyal Hen Name of person authorized for signature:	Signature:
Controller Title:	Date:

### REDACTED

Certification	
Undersigned does hereby grant to the Nevada Energy Commissioner and the Director of Nevada State Energy Off and documents of the aforementioned company. I understand this requirement is necessary to qualify and to mon provisions pertaining to this application.	
I do hereby declare that the facts herein stated are true and that all compliance, licensing and permitting requirement operations:	ents will be met prior to the commencement of
Eyal Hen	Efol
Name of person authorized for signature:	Signature:
Controller	11-1-10
Title:	Date:

Exhibit (D) – Energy Related Tax Incentive Fiscal Note as required by NRS 701A.375-1(a) by the Budget Division of the State of Nevada Department of Administration, received on April 14, 2011

### STATE OF NEVADA



### DEPARTMENT OF ADMINISTRATION

209 E. Musser Street, Room 200 Carson City, Nevada 89701-4298 (775) 684-0222 Fax (775) 684-0260 http://www.budget.state.nv.us/

# BUDGET DIVISION ENERGY-RELATED TAX INCENTIVE FISCAL NOTE FOR ORNI 39, LLC McGuinness Hills Geothermal Project as required by NRS 701A.375-1(a)

April 14, 2011

Prepared by: Janet Rogers for Andrew Clinger, Budget Division Chief

Based on the information submitted by the applicant and provided to the Department of Administration by the Nevada State Office of Energy, the Budget Division estimates that the energy-related tax incentives provided to ORNI 39, LLC for developing, owning, and operating a geothermal power generation facility in Lander County, Nevada, will result in the State foregoing the following revenues:

### STATE SALES AND USE TAX ABATED —

ORNI 39, LLC indicates they will purchase items subject to Nevada's 2.0% state sales and use tax totaling \$109,680,000. Given this information, the General Fund will be impacted by an abatement totaling \$2,229,823 less any applicable collection allowance.

Fiscal	Expenditure	Amount
Year	Subject to Abatement	Abated
FY 2011	\$106,680,000	\$2,133,600
FY 2012	\$1,500,000	\$30,000
FY 2013	\$1,500,000	\$30,000
Total	\$109,680,000	\$2,229,823

Exhibit (E) – Fiscal Impact Renewable Energy Partial Abatement of Sales/Use Taxes and Fiscal Impact Renewable Energy Partial Abatement of Property Taxes as required by NRS 701A.375-1(b) by the State of Nevada Department of Taxation, received on April 7, 2011

# FISCAL IMPACT Renewable Energy Partial Abatement Of Sales/Use Taxes

# ORNI 39, LLC McGuinness Hills Geothermal Project AFN 10-100006

In accordance with the provisions NRS 701A of the Nevada Revised Statutes, ORNI 39, LLC has requested a Sales and Use Tax Abatement for their Renewable Energy Project. This project is located in Lander County. Upon approval, this project would be granted a partial abatement of Sales and Use Tax for a period of three years commencing on the date of approval.

The Nevada State Office of Energy has provided to the Department of Taxation a completed copy of the Renewable Energy Tax Abatements Application for this project. According to Schedule 6 of this application, ORNI 39, LLC will purchase a total of \$106,680,000.00 worth of tangible, personal property subject to Sales and/or Use Tax during the first year of the abatement period. At the current Sales or Use Tax rate for Clark County, the full Sales Tax for these purchases would be \$7,574,280.00 less any applicable collection allowance.

According to Schedule 7 of this application form, ORNI 39, LLC will purchase \$1,500,000.00 worth of tangible, personal property subject to Sales and/or Use Tax during the second year of the abatement period. Schedule 8 shows \$1,500,000.00 of tangible, personal property subject to Sales/and or Use Tax will be purchased during the third year.

Based on this information, the Department of Taxation projects the following Sales Tax related fiscal impact for the three years of the abatement period.

	1	-			
	FIRST YEAR	FIRST YEAR	SECOND YEAR	THIRD YEAR	
Sales Tax	NOV 11, 2010 -	JULY 1, 2011 -	NOV 11, 2011 -	NOV 11, 2012 -	
Component	JUNE 30, 2011	NOV 10, 2011	NOV 10, 2012	NOV 10, 2013	TOTAL
Sales/Use Tax	•				
(General Fund)					
(2%)	(\$1,066,800.00)	(\$1,066,800.00)	(\$30,000.00)	(\$30,000.00)	(\$2,193,600.00)
Local School					
Support Tax					
(2.6%) (2.25%)	\$1,386,840.00	\$1,200,150.00	\$33,750.00	\$33,750.00	\$2,654,490.00
Basic City Relief					
(.50%)	(\$266,700.00)	(\$266,700.00)	(\$7,500.00)	(\$7,500.00)	(\$548,400.00)
Supp. City County					
Relief (1.75%)	(\$933,450.00)	(\$933,450.00)	(\$26,250.00)	(\$26,250.00)	(\$1,919,400.00)
County Option					
(.25%)	(\$133,350.00)	(\$133,350.00)	(\$3,750.00)	(\$3,750.00)	(\$274,200.00)

Total Amount Abated:

1st Year: \$4,800,600.00

2nd Year: \$67,500.00

3rd Year: \$67,500.00

Total Impact on Local/ County Government 1st Year: \$2,667,000.00

2nd Year: \$37,500.00

3rd Year: \$37,500.00